

TARLAC II ELECTRIC COOPERATIVE, INC.
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
MARCH 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	34.49%	11,457,600	69,768,663.57	(792,237.14)	68,976,426.44	6.0201
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	20.24%	6,724,052	50,081,183.34	(911,988.64)	49,169,194.71	7.3124
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	19.96%	6,629,040	39,328,740.77	(329,325.04)	38,999,415.74	5.8831
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	16.02%	5,319,600	35,870,524.53	(319,646.79)	35,550,877.75	6.6830
WESM	N/A	N/A	N/A	8.39%	2,787,520	7,930,985.34		7,930,985.34	2.8452
Net Metering	N/A	N/A	Solar	0.90%	298,242	1,878,596.55		1,878,596.55	6.2989
Sub-Total				100.00%	33,216,054	204,858,694.10	(2,353,197.59)	202,505,496.51	
Other:									
Energy Recovered -(Pilferages)									
TOTAL					33,216,054	204,858,694.10	(2,353,197.59)	202,505,496.51	6.0966

Note (*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
- b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:


ALONA Z. DAVID
CPD Manager

Noted by:


ENGR. LORETO A. MARCELINO
Project Supervisor/AGM

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